



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, September 2, 2026
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

EQT PRODUCTION COMPANY
2200 ENERGY DRIVE

CANONSBURG , PA 15317

Re: Permit Modification Approval for Nextwave EFT 11H
47-103-03807-00-00

Lateral Extension with Forced Pooling

EQT PRODUCTION COMPANY

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

A handwritten signature in black ink that reads "H. Jason Harmon".

H. Jason Harmon
Chief

Operator's Well Number: Nextwave EFT 11H
Farm Name: RDFS LLC
U.S. WELL NUMBER: 47-103-03807-00-00
Horizontal 6A New Drill
Date Modification Issued: 09/02/2026

Promoting a healthy environment.

09/04/2026

WW-6B
(04/15)

~~#610912~~
#610192
5/5/26 \$2,500.00

API NO. 47- 103 - 03807
OPERATOR WELL NO. 11H
Well Pad Name: Nextwave EFT

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

- 1) Well Operator: EQT Production Company 306686 Wetzel Church Hundred
Operator ID County District Quadrangle
- 2) Operator's Well Number: 11H Well Pad Name: Nextwave EFT
- 3) Farm Name/Surface Owner: RDFS LLC Public Road Access: CR 250/2
- 4) Elevation, current ground: 1,443' Elevation, proposed post-construction: 1,443'
- 5) Well Type (a) Gas X Oil _____ Underground Storage _____
Other _____
(b) If Gas Shallow X Deep _____
Horizontal X
- 6) Existing Pad: Yes or No No
- 7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus, 7,820', 52', 2,620 PSI
- 8) Proposed Total Vertical Depth: 7,820'
- 9) Formation at Total Vertical Depth: Marcellus
- 10) Proposed Total Measured Depth: 21,308'
- 11) Proposed Horizontal Leg Length: 12,914'
- 12) Approximate Fresh Water Strata Depths: 377', 457', 482'
- 13) Method to Determine Fresh Water Depths: Offset Wells - 103-00290, 103-30382, 103-30006, 103-30696
- 14) Approximate Saltwater Depths: N/A
- 15) Approximate Coal Seam Depths: 839'-843', 1,078'-1,082', 1,184'-1,191'
- 16) Approximate Depth to Possible Void (coal mine, karst, other): N/A
- 17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No X
- (a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

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18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	26	New	A252	85.6	53	53 ✓	50 ft^3 / CTS
Fresh Water	13 3/8	New	J-55	54.5	1241	1241 ✓	1125 ft^3 / CTS
Coal							
Intermediate	9 5/8	New	J-55	36	2866	2866 ✓	1100 ft^3 / CTS ✓
Production	5 1/2	New	P-110	20	21308	21308	500' above intermediate casing
Tubing							
Liners							

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	26	30	0.312	1000	18	Class A/L	1.04 - 1.20
Fresh Water	13 3/8	17 1/2	0.380	2730	2184	Class A/L	1.04 - 1.20
Coal							
Intermediate	9 5/8	12 3/8 - 12 1/4	0.352	3520	2816	Class A/H/L ✓	1.04 - 1.20
Production	5 1/2	8 3/4 - 8 1/2	0.400	14360	11488 ✓	Class A/H/L	1.04 - 2.10
Tubing							
Liners							

PACKERS

Kind:				
Sizes:				
Depths Set:				

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19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and complete a new horizontal well in the Marcellus Formation. Drill the vertical, kick off and drill curve. Drill the lateral in the Marcellus. Cement casing.

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20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Hydraulic fracturing is completed in accordance with state regulations using water recycled from previously fractured wells and obtained from freshwater sources. This water is mixed with sand and a small percentage (less than 0.1%) of chemicals (including 15% Hydrochloric acid, friction reducer, biocide, and scale inhibitor), referred to in the industry as a "slickwater" completion. Maximum anticipated internal casing pressure is expected to be approximately 10,000 psi, maximum anticipated treating rates are expected to average approximately 100 bpm. Stage lengths vary from 150 to 300 feet. Average approximately 350,000 gallons of water per stage. Sand sizes vary from 100 mesh to 20/40 mesh. Average approximately 200,000-600,000 pounds of proppant per stage.

+

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 42.82 acres

22) Area to be disturbed for well pad only, less access road (acres): 13.26 acres

23) Describe centralizer placement for each casing string:

- Surface: Bow spring centralizers – One centralizer at the shoe and one spaced every 500'.
- Intermediate: Bow spring centralizers– One centralizer at the shoe and one spaced every 500'.
- Production: One solid body centralizer spaced every other joint from production casing shoe to landing point. One solid body centralizer spaced every joint from landing point to planned top of cement.

24) Describe all cement additives associated with each cement type:

Conductor: No additives

Surface: Calcium Chloride. Used to speed the setting of cement slurries

Intermediate: Calcium Chloride. Used to speed the setting of cement slurries.

Production: Calcium Carbonate, Fluid Loss, Extender, Dispersent, Viscosifier, Defoamer, POZ, Bonding Agent, Retarder, Anti-Settling/Suspension Agent

25) Proposed borehole conditioning procedures:

Surface: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.

Intermediate: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.

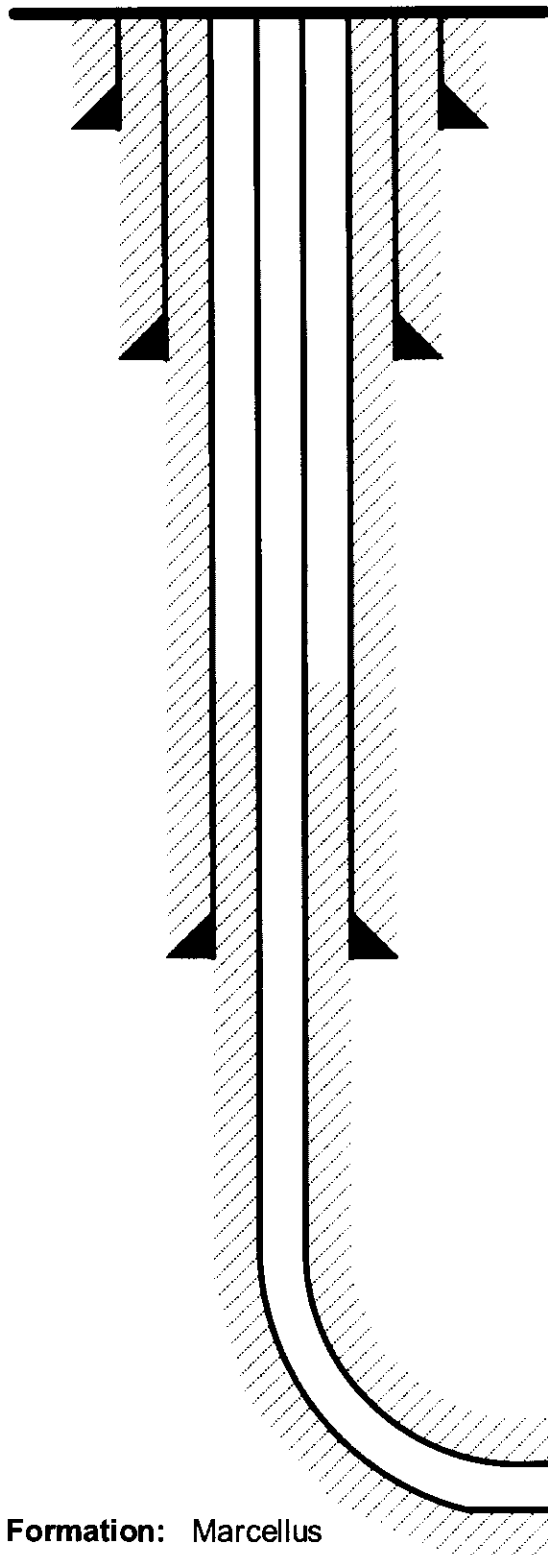
Production: Perform a cleanup cycle by pumping 3-8 bottoms up or until the shakers are clean. Check volume of cuttings coming across the shakers every 15 minutes.

*Note: Attach additional sheets as needed.

EQT Production**Wellbore Diagram**

Well: Nextwave EFT 11H
Pad: Nextwave EFT
Elevation: 1443' GL 1456' KB

County: Wetzel
State: West Virginia



Conductor @ 53'

26", 85.6#, A252, cement to surface w/ Class A/L

Surface @ 1,241'

13-3/8", 54.5#, J-55, cement to surface w/ Class A/L

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Intermediate @ 2,866'

9-5/8", 36#, J-55, cement to surface w/ Class A/H/L

Production @ 21,308' MD / 7,820' TVD

5-1/2", 20#, P-110, cement to 500' inside 9-5/8" w/ Class A/H/L

Formation: Marcellus

NOV 04 2026 SCALE

WEST VIRGINIA GEOLOGICAL PROGNOSIS

Nextwave EFT
Nextwave EFT North
S-001218

Drilling Objectives:

County: Marcellus
Elevation: 1456 KB
Recommended Azimuth: 335 Degrees

1443

GL

Proposed Logging Suite:

Not needed

ESTIMATED FORMATION TOPS Derived From :

Formation	Top (TVD)	Base (TVD)	Lithology	Comments	Top RR	Base RR
Fresh Water Zone	1	482		FW @ 377.457.482.	489	524
Waynesburg Coal	839	843 Coal		Not Mined	516	616
Sewickley Coal	1078	1082 Coal		Not Mined	564	589
Pittsburgh Coal	1184	1191 Coal		Not Mined	1067	1474
Big Lime	2563	2693 Limestone		SW @ ...	1201	1221
Big Injun	2693	2816 Sandstone			1254	1299
Int. csg pt	2866				1302	1322
Weir	2943	2963 Sandstone		Not near storage	1314	1324
Gordon	3388	3449 Silty Sand			1352	1372
Fifty Foot	3481	3501 Silty Sand			1410	1434
Bayard	3620	3706 Silty Sand			1442	1477
Alexander	6108	6137 Silty Sand			1454	1494
Elks	6540	7348 Gray Shales and Silts			1459	1489
Sonyea	7348	7506 Gray shale			1544	1574
Middlesex	7506	7549 Shale				Base of Red Rock
Genesee	7549	7631 Gray shale interbedded				
Genesee	7631	7662 Black Shale				
Tully	7662	7685 Limestone				
Hamilton	7685	7794 Gray shale with some				
Marcellus	7794	7846 Black Shale				
Purcell	7811	7813 Limestone				
-Lateral Zone	7820			Start Lateral at 7820'		
Cherry Valley	7826	7828 Limestone				
Onondaga	7846	Limestone				

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Base of Offset Well Perforations at 3355' TVD

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Target Thickness	52 feet
Max Anticipated Rock Pressure	2620 PSI

Comments:

Intermediate casing point is recommended beneath the Big Injun to shut off any water production from the Upper Devonian sands. Intermediate casing should be cemented into the surface string, per WV regulations.

LATERAL DRILLING TOLERANCES

Mapview - Lateral: Deviate as little as possible to the left or right of the planned wellbore.
Mapview - TD: DO NOT EXTEND beyond recommended wellbore to avoid lease line.

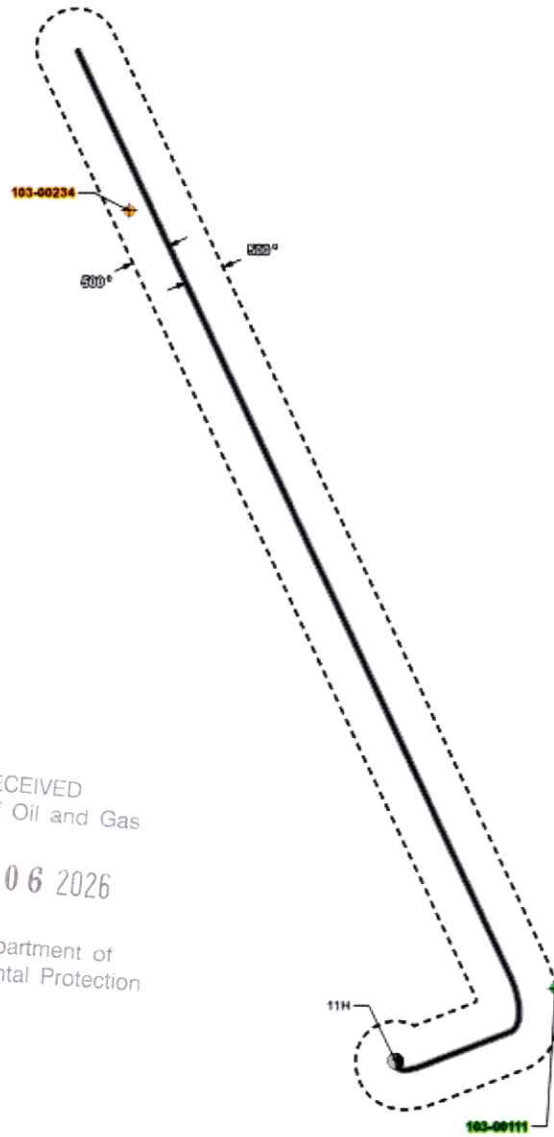
RECOMMENDED CASING POINTS

	Planned Depth KB	Planned Depth GL	
Conductor:	26"	40	FW NEEDS UPDATED WITH EQT SAMPLING PRIOR TO DRILLIN
Fresh Water/Coal	13 3/8"	1241	50 ft below mineable coal
Intermediate 1:	9 5/8"	2866	50 ft below base of Big Injun
Production:	5 1/2"	@ TD	@ TD



GREENE COUNTY, PA

WETZEL COUNTY, WV



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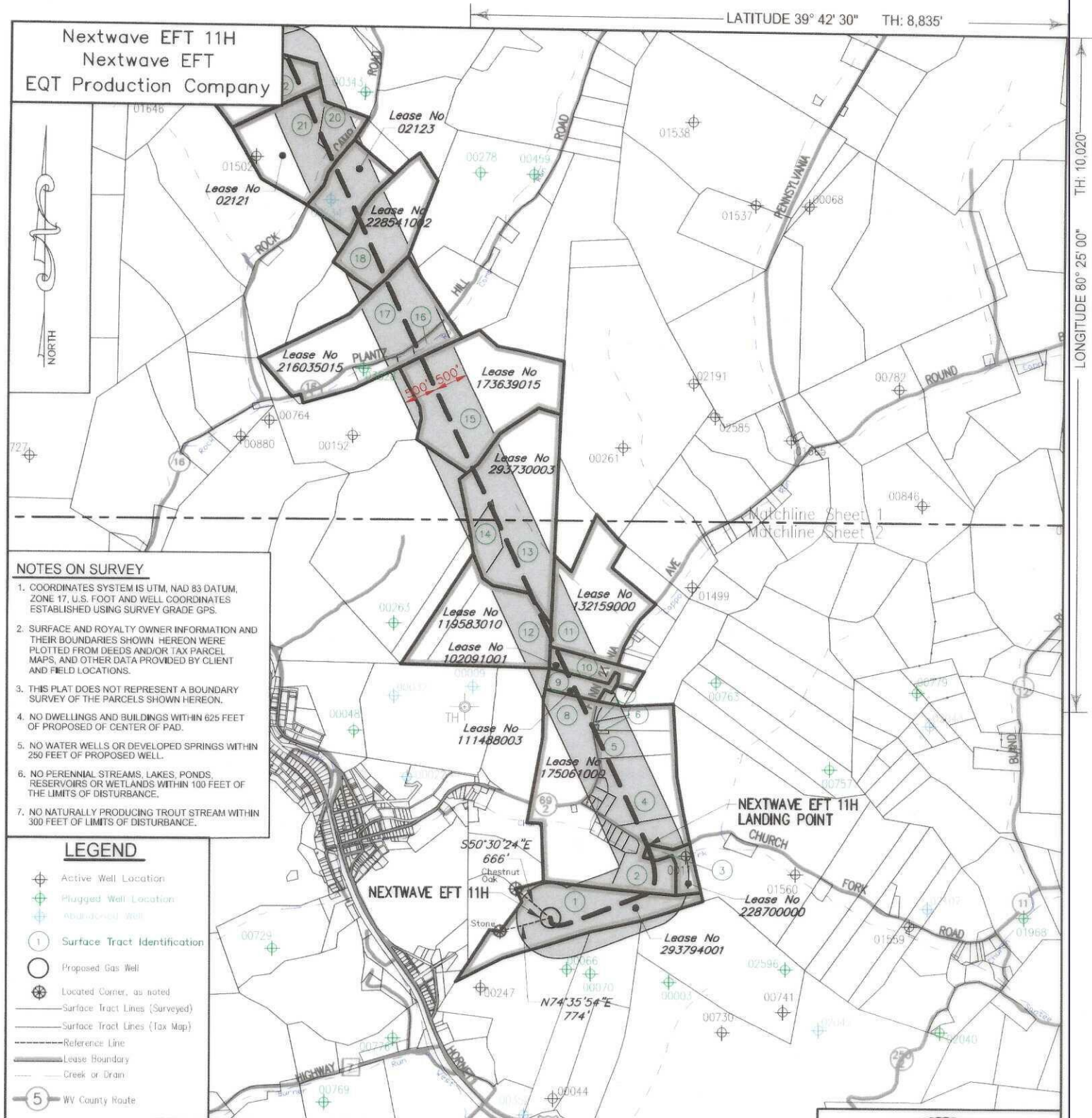
Legend

- Nextwave EFT Tophole
- Abandoned Well
- Active Well
- Nextwave EFT Lateral
- Nextwave EFT Buffer
- County Boundary

SHEET: 1 OF 1	OFFSET MAP	PREPARED FOR	PREPARED BY	No.	Revisions	Date
SCALE: 1 in = 1,500 ft	Well (Farm) Name: Nextwave CP 1					
DATE: 8/14/2026	Well #: 11H DEP ID#					
Wetzel County, WV	1,500 0 1,500 Feet		Wetzel County, WV 103-00111			09/04/2026

NEXTWAVE EFT 11H								
PermitID	WellType	WellUse	RespParty	WellStatus	FarmName	WellNumber	WellX	WellY
103-00234	Vertical	House Gas	HOSTUTLER, JEAROLD AND/OR NORA MADGE	Abandoned Well	PHILLIPS, THOMAS	THOMAS 1	546273.1	4395685.3
103-00111	Vertical	Gas Production	PILLAR ENERGY, LLC	Active Well	CHURCH, ARCHIE	1	547936.06	4392765.89

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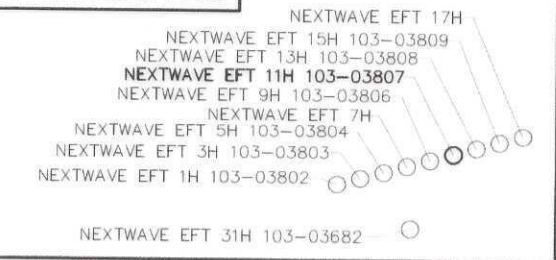
Nextwave EFT 11H Nextwave EFT EQT Production Company		LATITUDE 39° 42' 30" TH: 8,835'	
		LONGITUDE 80° 25' 00"	
NOTES ON SURVEY 1. COORDINATES SYSTEM IS UTM, NAD 83 DATUM, ZONE 17, U.S. FOOT AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS. 2. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS, AND OTHER DATA PROVIDED BY CLIENT AND FIELD LOCATIONS. 3. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON. 4. NO DWELLINGS AND BUILDINGS WITHIN 625 FEET OF PROPOSED OF CENTER OF PAD. 5. NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF PROPOSED WELL. 6. NO PERENNIAL STREAMS, LAKES, PONDS, RESERVOIRS OR WETLANDS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE. 7. NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.			
LEGEND  Active Well Location  Plugged Well Location  Abandoned Well  Surface Tract Identification  Proposed Gas Well  Located Corner, as noted — Surface Tract Lines (Surveyed) — Surface Tract Lines (Tax Map) — Reference Line — Lease Boundary — Creek or Drain  WV County Route  WV State Route () Denotes Location of Well on United States Topographic Maps			
		I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.  L.L. S. 2394	
			
FILE NO: _____ DRAWING NO: _____ SCALE: 1" = 2000' MINIMUM DEGREE OF ACCURACY: 1:2500 PROVEN SOURCE OF ELEVATION: NGS CORS Station		DATE: MARCH, 27 20 26 OPERATORS WELL NO: Nextwave EFT 11H API WELL NO 47 - 103 - 03807 STATE COUNTY PERMIT	
STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS DIVISION 			
WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL (IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW LOCATION ELEVATION: 1443' WATERSHED: West Virginia Fork Fish Creek QUADRANGLE: Hundred DISTRICT: Church COUNTY: Wetzel SURFACE OWNER: RDFS LLC ACREAGE: 58 ± ROYALTY OWNER: RDFS, LLC, et al. LEASE NO: 293794001 ACREAGE: 58 ± PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) ☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,820' WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C Mallow ADDRESS: 2200 Energy Drive ADDRESS: 427 Midstate Drive Canonsburg, PA 15317 Clarksburg, WV 26301			

Nextwave EFT 11H
Nextwave EFT
EQT Production Company

Tract ID	Tax Map No.	Parcel No.	County	District	Surface Tract Owner	Acres
1	7	5.0	Wetzel	Church	RDFS LLC	58.00
2	4	90.3	Wetzel	Church	Kristi M Valdez & Garrett R & Haley N Gordy	25.75
3	4	95.0	Wetzel	Church	Stanley R & Laura Wolfe	5.63
4	4	90.2	Wetzel	Church	Bryan M & Shannon Church	18.27
5	4	90.7	Wetzel	Church	Alan C & Darlene J Walker	10.39
6	4	90.9	Wetzel	Church	Carl Alan & Darlene J Walker	0.23
7	4	90.8	Wetzel	Church	Alan C & Darlene J Walker	0.16
8	4	85.0	Wetzel	Church	Robert F Knight III	57.30
9	4	48.0	Wetzel	Church	Kevin R Keast	8.78
10	4	50.2	Wetzel	Church	Kevin R Keast	7.59
11	4	21.0	Wetzel	Church	Matt & Katheryn Kennedy	48.00
12	4	47.0	Wetzel	Church	William Gene Davison Jr.	42.24
13	4	19.0	Wetzel	Church	B.C Farms Investments LLC	71.48
14	4	98.0	Wetzel	Church	James A Lemmer & Henry J Meyers	16.06
15	4	9.0	Wetzel	Church	Joseph T Jr & Deborah L Mercer	70.40
16	1	36.1	Wetzel	Church	Margaret Tingleff	4.55
17	1	36.0	Wetzel	Church	Lorna Zoe Phillips	53.43
18	1	35.0	Wetzel	Church	Martin & Linda Queen	35.20
19	1	23.0	Wetzel	Church	Roy L Jr & Melissa B Hawkins	20.48
20	1	22.0	Wetzel	Church	Ralph N & Linda K Huston ET AL	8.60
21	1	21.0	Wetzel	Church	John Tanner	36.00
22	1	17.0	Wetzel	Church	Ronald W Goodwin	32.50

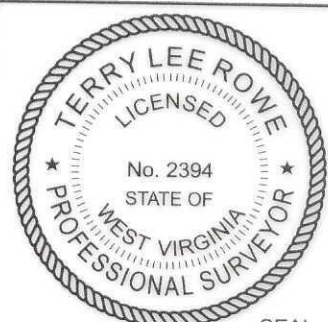
Lease	Owner	Acres
293794001	RDFS, LLC, et al.	58 ac
175061000	OXY USA Inc., et al.	129.5018 ac of 31,151.581 ac
228700000	Stanley R. Wolf, et al.	5 ac
111488003	Ronald Frederick Frye, et al.	9.48 ac
102091001	Ronald Frederick Frye, et al.	9.775 ac
132159000	Master Mineral Holdings III, LP, et al.	55.056 ac
119583010	AMP IV, LP, et al.	54.9 ac
293730003	Henry J. Meyers, et al.	77.183655 ac
173639015	Piney Holdings, Inc., et al.	70.59 ac
216035015	Garold W. Morris, II, et al.	62.2 ac
228541002	Sharyn J. Smith, et al.	35.15626 ac
02123	Melissa B. Hawkins and Roy L. Hawkins, Jr.	20.475 ac
02121	Acropolis, Inc., et al.	42 ac
285028001	Eric K. Yost, et al.	32.50 ac

NEXTWAVE EFT PAD



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

Terry Lee Rowe
L.L.S. 2394



FILE NO: _____
DRAWING NO: _____
SCALE: 1" = 1000'
MINIMUM DEGREE OF ACCURACY: 1:2500
PROVEN SOURCE OF ELEVATION: NGS CORS Station



DATE: MARCH, 27 20 26
OPERATORS WELL NO: Nextwave EFT 11H
API WELL NO: 47 - 103 - 03807
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW
LOCATION ELEVATION: 1443' WATERSHED: West Virginia Fork Fish Creek QUADRANGLE: Hundred
DISTRICT: Church COUNTY: Wetzel
SURFACE OWNER: RDFS LLC ACREAGE: 58 ±
ROYALTY OWNER: RDFS, LLC, et al. LEASE NO: 293794001 ACREAGE: 58 ±
PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,820'
WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C Mallow
ADDRESS: 2200 Energy Drive ADDRESS: 427 Midstate Drive
Canonsburg, PA 15317 Clarksburg, WV 26301

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
See Attached				

Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: EQT Production Company
By: Branden Weimer
Its: Regional Manager - Permitting

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Lease No.	Grantor, Lessor, etc.	Acres	Grantee, Lessee, etc.	Royalty	Book/Page
✓ 293794001	<u>RDFS, LLC, et al.</u> RDFS, LLC Antero Resources Corporation	58 ac	Antero Resources Corporation EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 328A/289 OG 431A/285
✓ 175061000	<u>OXY USA Inc., et al.</u> BRC Appalachian Minerals I LLC BRC Appalachian Minerals I, LLC BRC Minerals LP BRC Working Interest Company, LLC Chesapeake Appalachia, L.L.C. Chesapeake Appalachia, L.L.C. Statoil USA Onshore Properties, Inc. SWN Exchange Titleholder, LLC SWN Production Company, LLC Statoil USA Onshore Properties, Inc. Antero Exchange Properties, LLC Antero Resources Corporation	129.5018 ac of 31,151.581 ac	BRC Working Interest Company LLC BRC Working Interest Company, LLC Chesapeake Appalachia, L.L.C. Statoil USA Onshore Properties, Inc. SWN Production Company, LLC SWN Exchange Titleholder, LLC SWN Production Company, LLC Antero Exchange Properties, LLC Antero Exchange Properties, LLC Antero Resources Corporation EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 102A/505 OG 103A/320 OG 103A/470 OG 120A/109 OG 157A/540 OG 158A/801 Corp. Book 13/296 OG 177A/533 OG 177A/738 Corp. Book 13/311 OG 324A/748
✓ 228700000	<u>Stanley R. Wolf, et al.</u> Archie Church and Georgia Church, husband and wife, and Thomas J. Haskins and Lulu F. Haskins, husband and wife Null and Moorehead Gas Company Bradley Gas Company Natural Gas of West Virginia Tri-County Oil and Gas, Inc. Leatherwood, Inc. CNX Gas Company, LLC Noble Energy, Inc. CNX Gas Company, LLC Antero Resource Corporation	5 ac	Null and Moorehead Gas Company Bradley Gas Company Natural Gas of West Virginia Tri-County Oil and Gas, Inc. Leatherwood, Inc. CNX Gas Company, LLC Noble Energy, Inc. CNX Gas Company, LLC Antero Resource Corporation EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 30A/301 DB 202/92 OG 45A/272 B 323/302 WVSOS OG 125A/435 OG 126A/486 OG 180A/230 OG 188A/37 OG 324A/748
✓ 111488003	<u>Ronald Frederick Frye, et al.</u> Ronald F. Frye and Joan I. Frye, husband and wife	9.48 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 179A/265
✓ 102091001	<u>Ronald Frederick Frye, et al.</u> Ronald Frederick Frye, aka Ronald F. Frye, and Joan I. Frye, husband and wife	9.775 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 184A/352

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	<u>Master Mineral Holdings III, LP, et al.</u>				"at least 1/8th per WV Code 22-6-8"	
✓	<u>132159000</u>	Jefferson Minerals LLC	55.056 ac	EQT Production Company		OG 178A/245
					"at least 1/8th per WV Code 22-6-8"	
✓	<u>119583010</u>	<u>AMP IV, LP, et al.</u> AMP IV, LP	54.9 ac	EQT Production Company		OG 275A/194
					"at least 1/8th per WV Code 22-6-8"	
✓	<u>293730003</u>	<u>Henry J. Meyers, et al.</u> Henry J. Meyers	77.183655 ac	EQT Production Company		OG 450A/405
					"at least 1/8th per WV Code 22-6-8"	
✓	<u>173639015</u>	<u>Piney Holdings, Inc., et al.</u> Piney Holdings, Inc.	70.59 ac	EQT Production Company		OG 374A/845
					"at least 1/8th per WV Code 22-6-8"	
✓	<u>216035015</u>	<u>Garold W. Morris, II, et al.</u> Garold W. Morris, II	62.2 ac	EQT Production Company		OG 412A/525
					"at least 1/8th per WV Code 22-6-8"	
✓	<u>228541002</u>	<u>Sharyn J. Smith, et al.</u> Sharyn J. Smith, aka Sharon Smith Antero Resources Corporation	35.15625 ac	Antero Resources Corporation EQT Production Company		OG 269A/1 OG 324A/748
					"at least 1/8th per WV Code 22-6-8"	
✓	<u>02123</u>	<u>Melissa B. Hawkins and Roy L. Hawkins, Jr.</u> Melissa B. Hawkins and Roy L. Hawkins, Jr. WISC Deuce LP CNX Gas Company LLC	20.475 ac	WISC Deuce LP CNX Gas Company LLC EQT Production Company		OG 272A/78 OG 297A/356 OG 464A/770
					"at least 1/8th per WV Code 22-6-8"	
✓	<u>02121</u>	<u>Acropolis, Inc., et al.</u> John Phillips D. E. McCollum Carnegie Natural Gas Company H. E. Milliken, et ux., et al. Genevieve Hauserman, et al. D. A. Null and Mary Null, his wife D. A. Null and Mary Null, his wife James H. Null and Grace A. Null, his wife David Null Estate Albert M. Snider Estate Duane Snider, Kathlene Rinehart and Shirley Kaplan Jearold Hostutler, et ux., and Chester C. Hostutler, et ux., dba C & J Oil and Gas Company Daniel Patterson	42 ac	D. E. McCollum Carnegie Natural Gas Company H. E. Milliken, A. M. Snyder, Genevieve Hauserman et al. D. A. Null A. M. Snider A. M. Snider A. M. Snider A. M. Snider A. M. Snider Jearold Hustutler, et ux., and Chester C. Hostutler, et ux., dba C & J Oil and Gas Company Daniel Patterson Invitation Energy, Inc.		OG 12A/318 OG 12A/318 Unrecorded OG 41A/135 OG 43A/9 OG 43A/89 OG 43A/90 OG 43A/254 OG 43A/255 WB 28/275 OG 59A/5 OG 77A/187 OG 84A/539

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Invitation Energy, Inc.
Joe Offerrell
Invitation Energy, Inc.
Joe Offerrell
Standard Oil Company, Inc.

Eric K. Yost, et al.
Eric K. Yost

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Environmental Protection

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22.50 ac

Joe Offerrell
Standard Oil Company, Inc.
Joe Offerrell
Standard Oil Company, Inc.
EQT Production Company

EQT Production Company

OG 125A/970 & OG 128A/670
OG 125A/972 & OG 128A/674
OG 125A/974 & OG 128A/670
OG 125A/976 & OG 128A/674
Docket No. 483

"at least 1/8th per
WV Code 22-6-8"

OG 414A/636

 Force Pool Tract(s) Within Lease Boundaries

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